## TEMPORARY

## APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date of filing in State Engineer's Office JUN 2 3 1992	
Returned to applicant for correction	
Corrected application filed	Map filed JUN 23 1992 under 57778T
The applicant Brady Power Partners	
6200 S. Syracuse Way, Suite 125	of Englewood City or Town
	hereby make application for permission to change the
	lace of use of a portion
	36.7.6. g right by Permit, Certificate, Proof or Claim Nos. If Decreed, give title of Decree and
identify right in Decree.	g light by Fernitt, Certificate, 1700 of Claim Nos. If Decreed, give title of Decree and
The source of water is Underground	of stream, lake, underground spring or other source.
0 167 ofo	d feet, acre feet. One second foot equals 448.83 gallons per minute.
	egetable wash water and in the dehydration ining, industrial, etc. If for stock state number and kind of animals process)
	and domestic (geothermal power) wer, mining, industrial, etc. If for stock state number and kind of animals.
	coduction Well 47A-1, NE/4 SE/4 SW/4, Section Describe as being within a 40-acre subdivision of public survey and by course and
1, T22N, R26E, having a bearing \$23 <sup>0</sup> 54 distance to a section corner. If on unsurveyed land, it should be stated.	4'12"E, 1127.34' from S/4 corner Section 1.
	vithin the NW1/4SE1/4 Section 1 T22N,R26E, MDB&  If point of diversion is not changed, do not answer.  4 corner of said Section 1 bears S25 <sup>0</sup> 54'W.
	T22N, R26E, MDM, Gilroy Foods, Inc., bdivisions. If for irrigation state number of acres to be irrigated.
	T22N, R26E, MDB&M permit is for irrigation, state number of acres irrigated. If changing place of use and/or
manner of use of irrigation permit, describe acreage to be removed from in	rigation.
	to December 31 of each year.  Month and Day
10. Use was permitted from January 1 Month and Day	to December 31 of each year.
11. Description of proposed works. (Under the provision	ns of NRS 535.010 you may be required to submit plans and
· · · · · · · · · · · · · · · · · · ·	geothermal production wells and piping to state manner in which water is to be diverted, i.e. diversion structure,
Geothermal Food Processors Plant. ditches, pipes and flumes, or drilled well, etc.	
12. Estimated cost of works \$175,000 for pipel	ine
13. Estimated time required to construct works2mon	ths

14. Estimated time required to complete the application of water to beneficial use b MONTINS
15. Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:
This temporary change of diversion, manner of use and place of use is for emergency
purposes only. Under normal conditions, Brady Power Partners would need the 0.167
cfs of water applied for under this temporary permit to supply geothermal heat to
their power plant, as provided for under the existing permit.
By S/G. Martin Booth 251 Ralston Street, Reno, NV 89503 Compared bk/VjW ap/cat
Protested
APPROVAL OF STATE ENGINEER
This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the following limitations and conditions: This temporary permit to change the point of diversion, place of use and manner of use of a portion of the geothermal fluid heretofore granted under Permit 48676 is issued subject to the terms and conditions imposed in said Permit 48676 and with the understanding that no other rights on the source will be affected by the change proposed herein.  This temporary permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a beneficial use.  The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for
heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain (CONTINUED ON PAGE 2)
The amount of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to
exceed 0.167 cubic feet per second:
Work must be prosecuted with reasonable diligence and be completed on or before
Application of water to beneficial use shall be made on or before
Proof of the application of water to beneficial use shall be filed on or before
Map in support of proof of beneficial use shall be filed on or before
Completion of work filed
Proof of beneficial use filedday ofday ofday ofday of
A.D. 1992
Certificate No. Issued.  RAWBY BY JUN 2 9 1992  State Engineer
State Engineer

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## (PERMIT TERMS CONTINUED)

other permits from State, Federal and local agencies. A detailed log on the injection well and/or other analyses of the system used for returning the used geothermal fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total combined withdrawal of the geothermal fluid under Permits 48676, 56788-T, 56789-T, 56813-T and 57783-T shall be limited to 3,620 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system and in no case shall it amount to more that 25% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This temporary permit is issued pursuant to the provisions of NRS 533.345 Section 2 and will expire on June 23, 1993 at which time all rights herein granted shall revert to the right being changed by this temporary permit.

The total combined diversion rate of Permits 57778-T, 57779-T, 57780-T, 57781-T, 57782-T, 57783-T, 57784-T and 57785-T shall not exceed 1.34 cfs.

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